

Input Depth Model

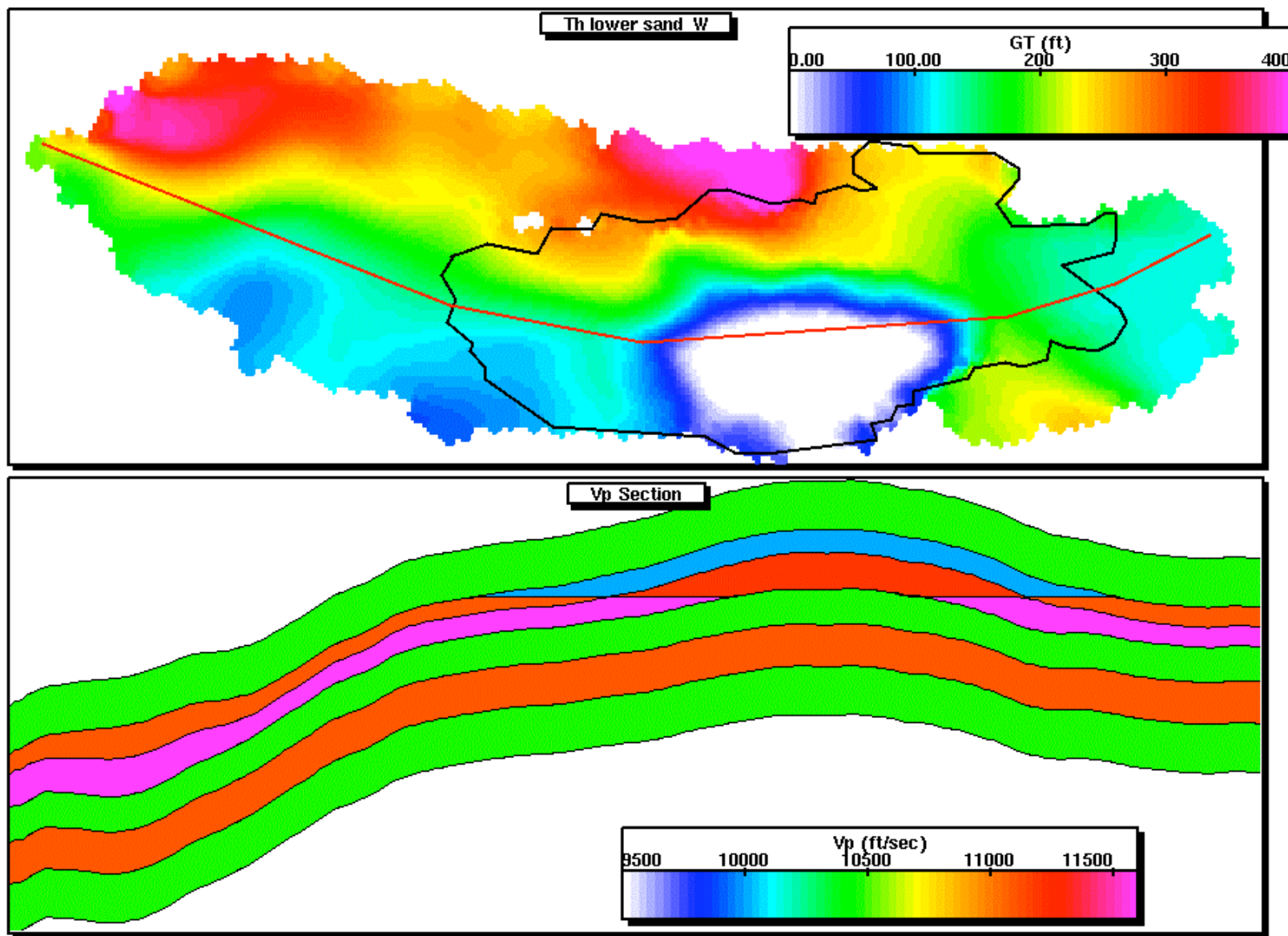


Fig 1

Input Time Model

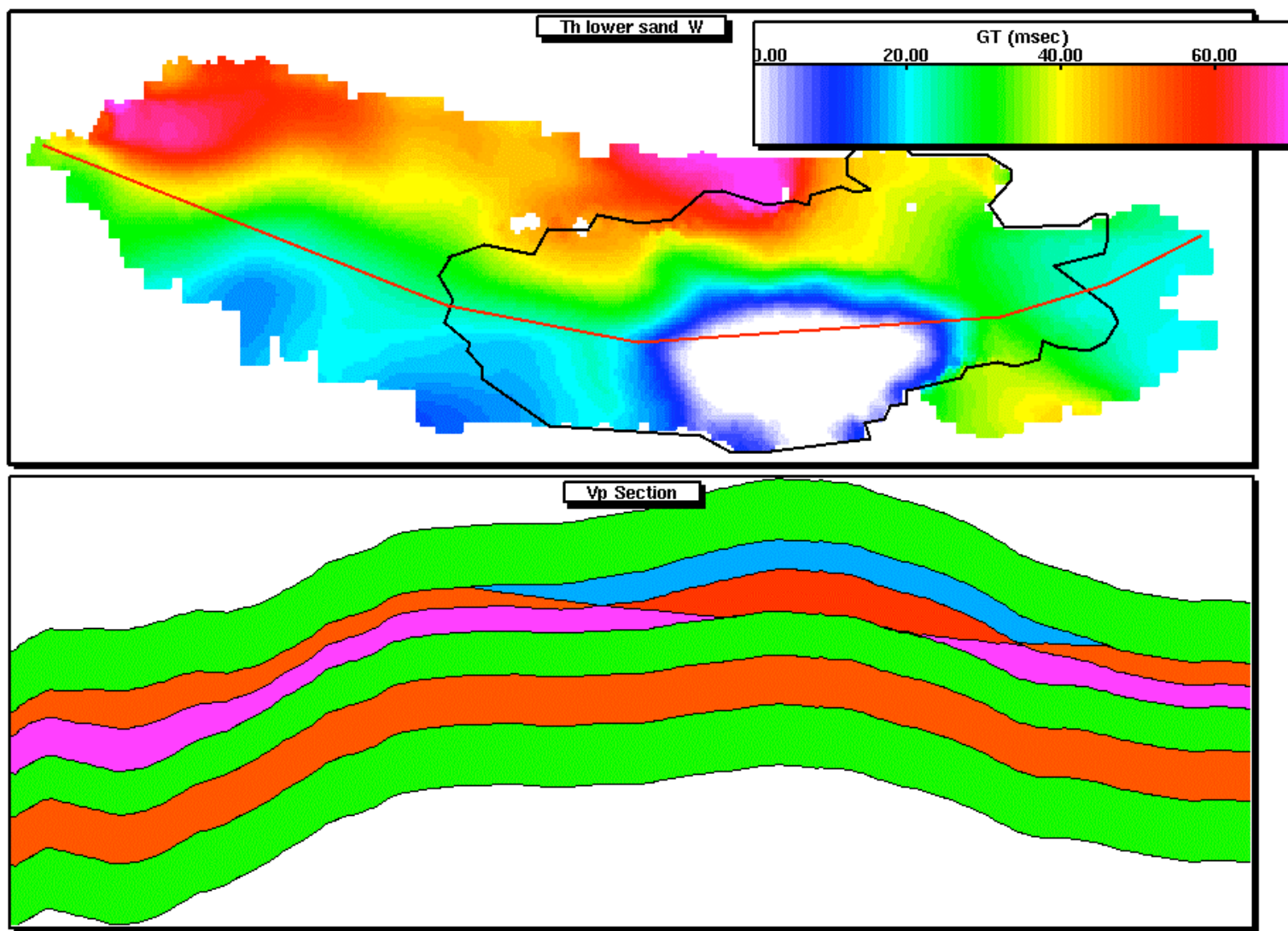
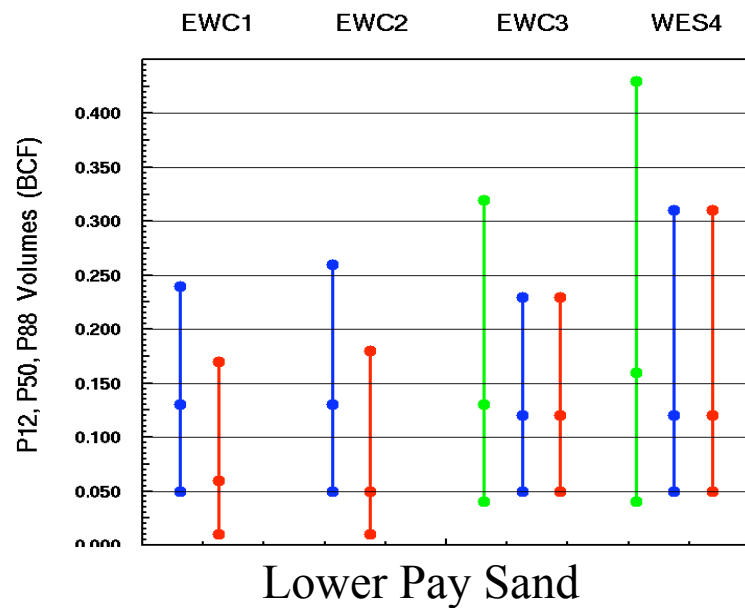
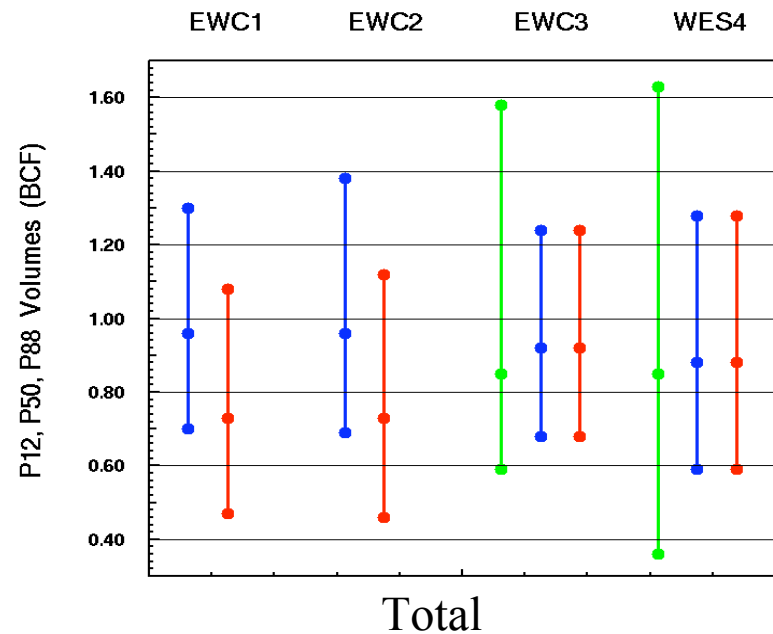
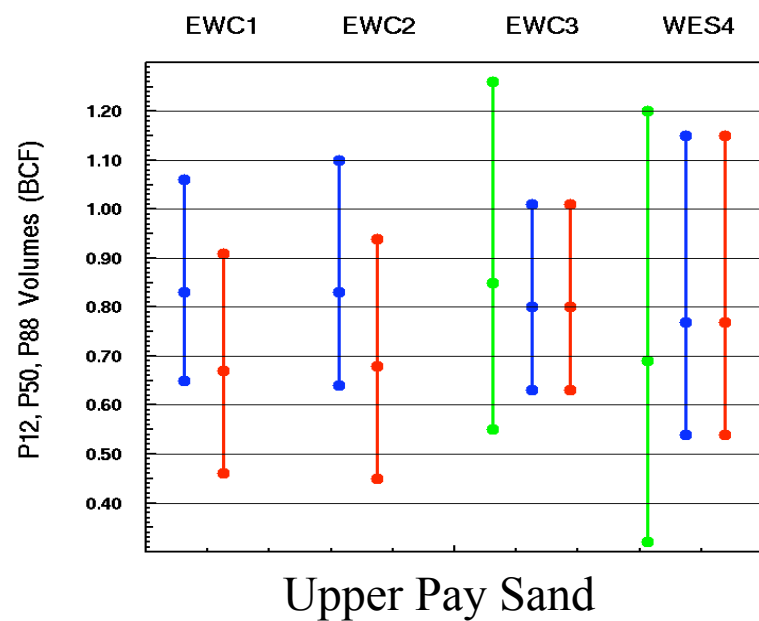


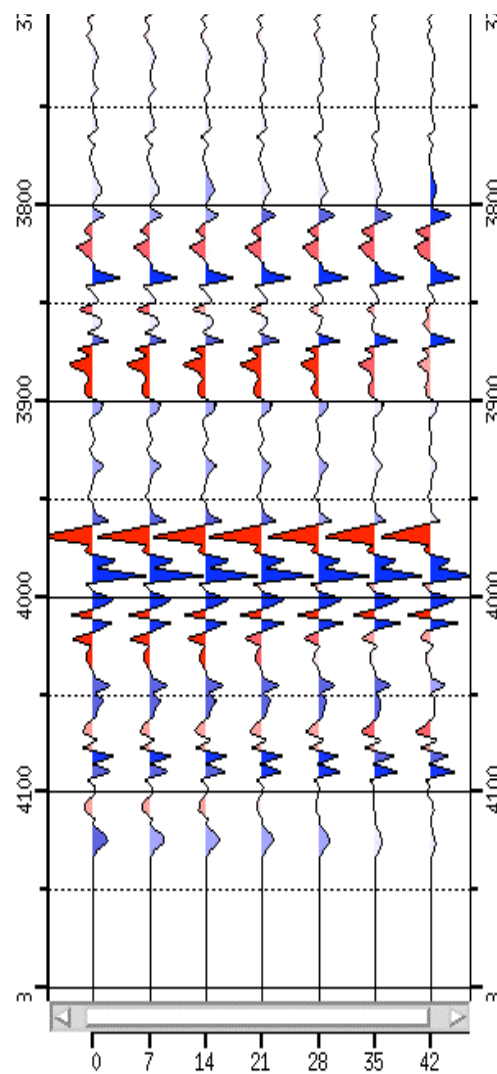
Fig 2



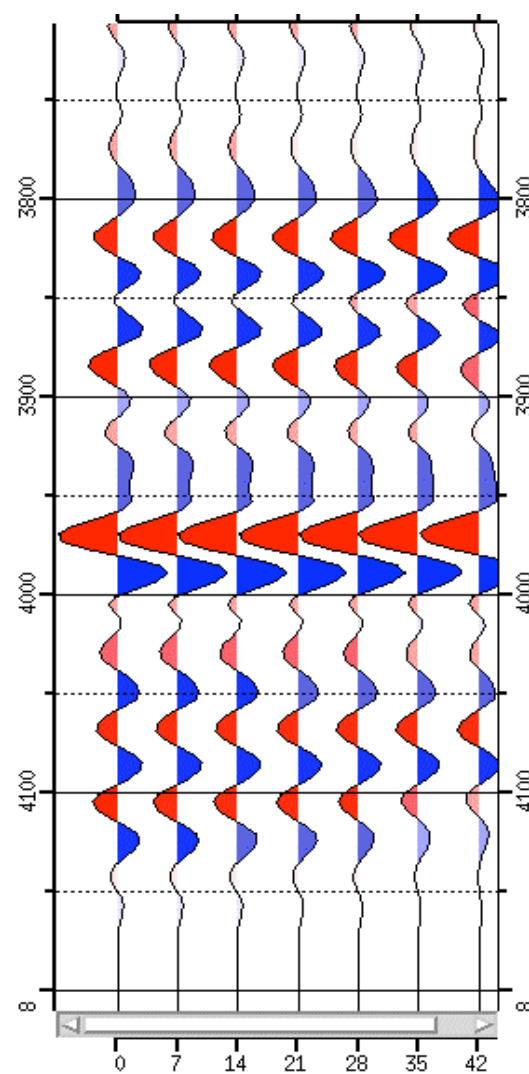
Blue = Pore Volume
 $= \langle \Phi * N / G * \text{Thickness} \rangle$
 Red = Risked Gas Volume
 $= \langle \Phi * N / G * \text{Thickness} * P_{\text{gas}} \rangle$
 Green = Prior Pore Volume
 $= \langle \Phi * N / G * \text{Thickness} \rangle$ considering prior constraints but not the seismic data

Fig 3

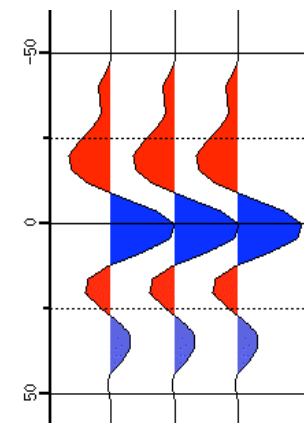
Broadband Well Synthetics



Synthetics with Wavelet



XTRACT Wavelet



Ray Parameter (10^{-6} sec/ft)

Fig 4

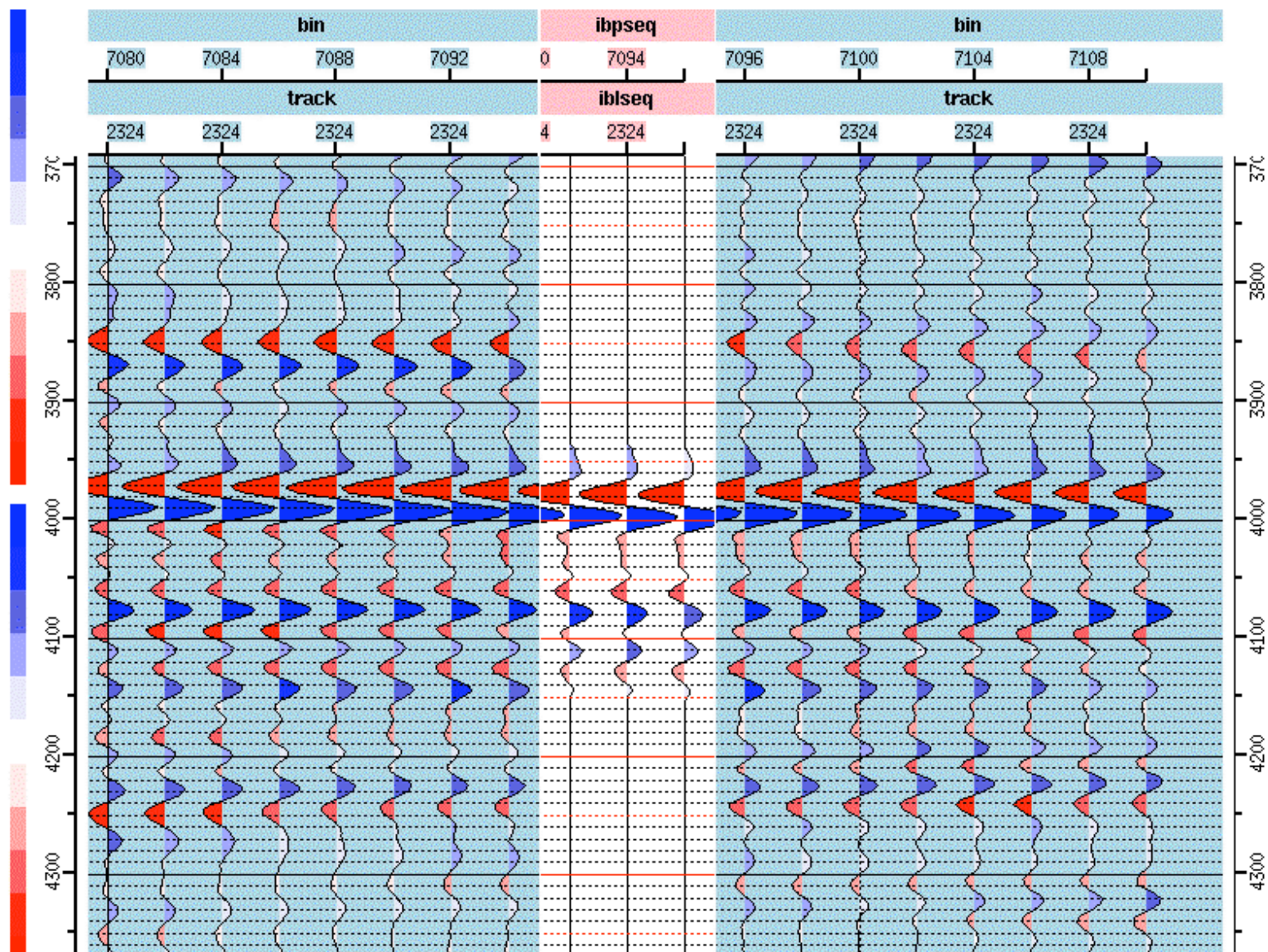


Fig 5

Well synthetic over the interval modeled in PROMISE for Ray
 Parameter = $28 \cdot 10^{-6}$ sec/ft spliced into seismic data at well location.

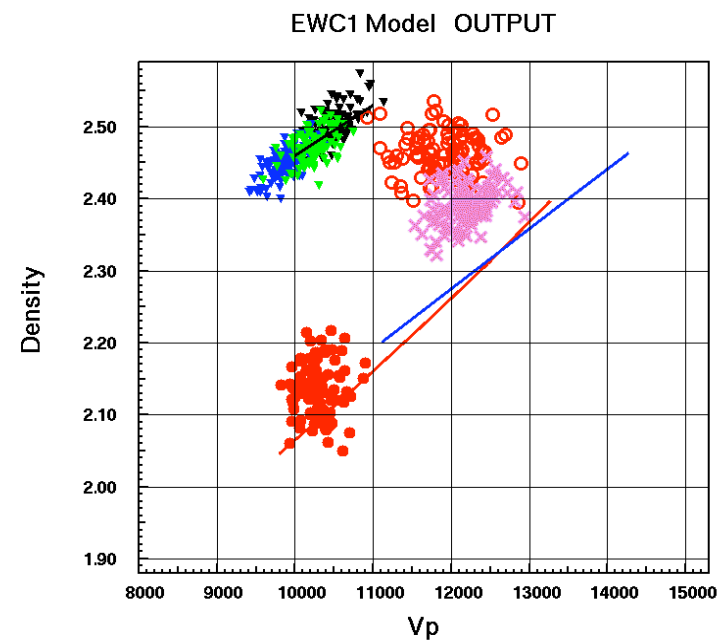
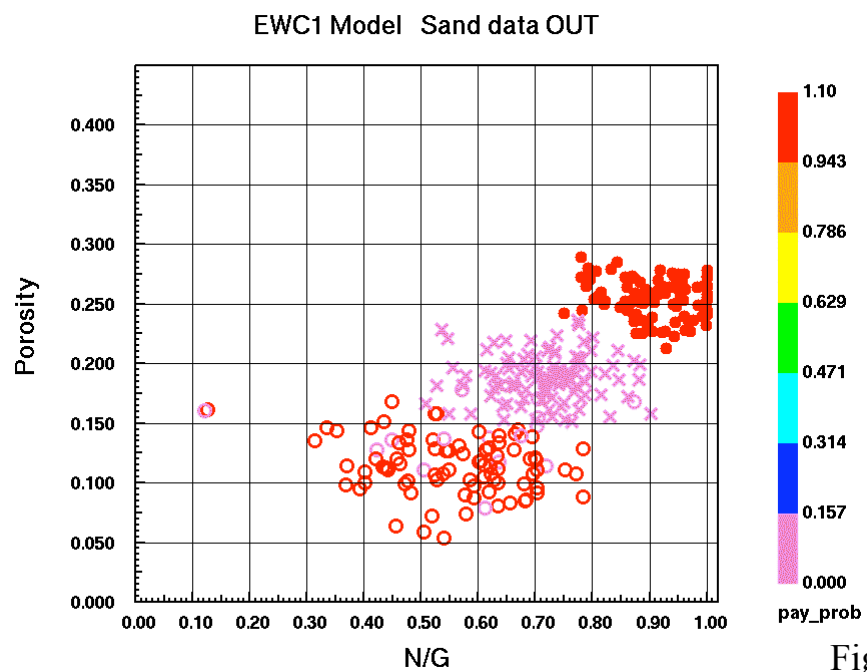
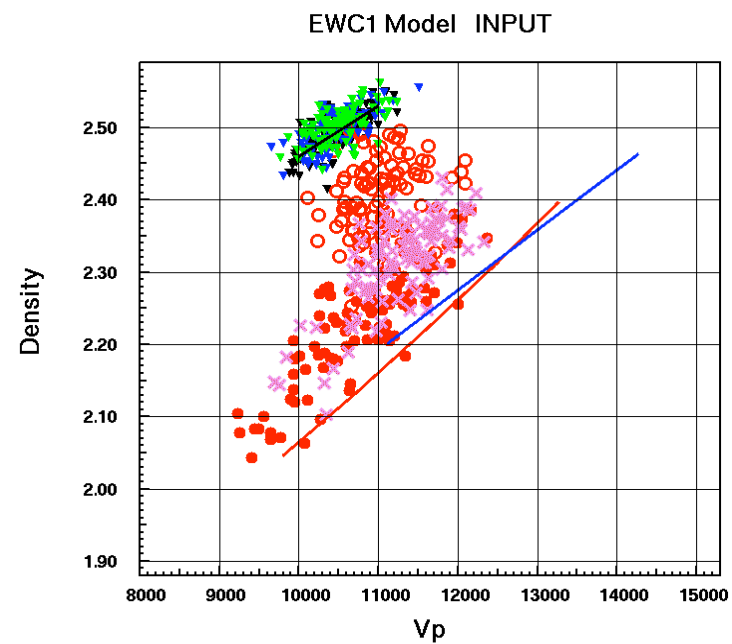
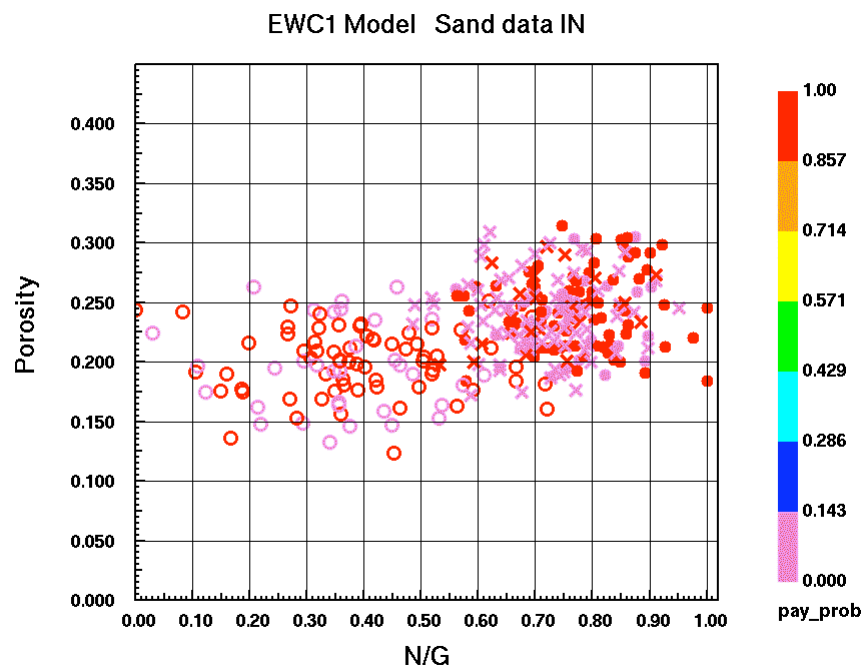


Fig 6

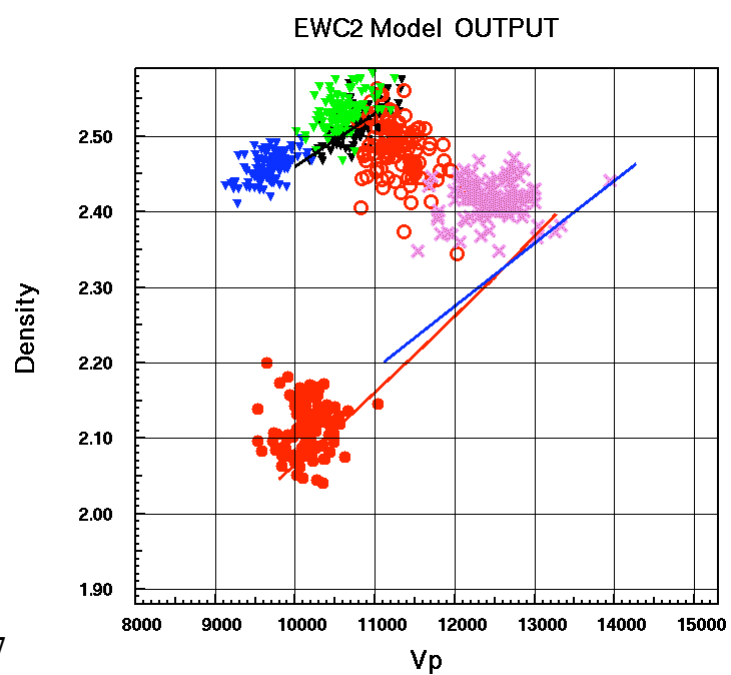
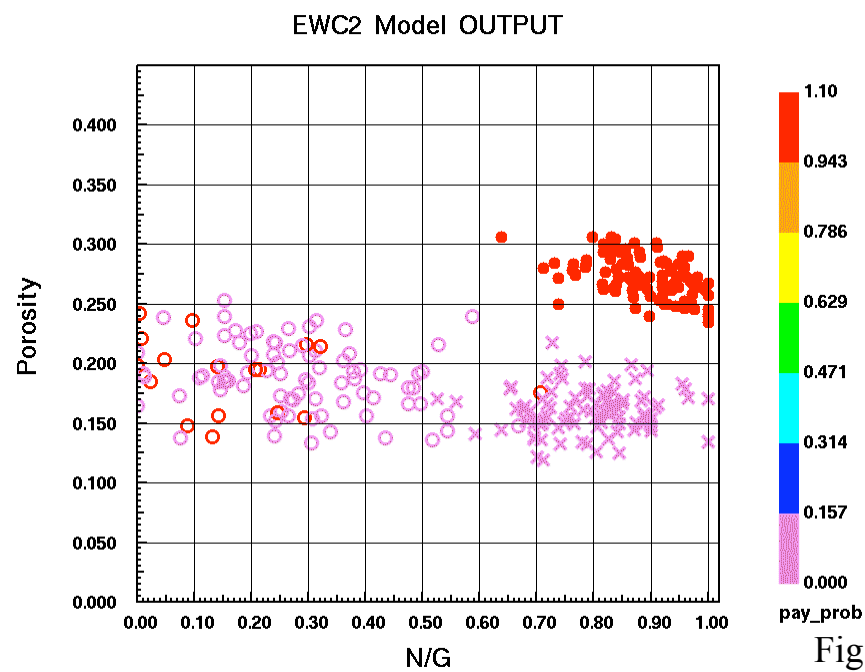
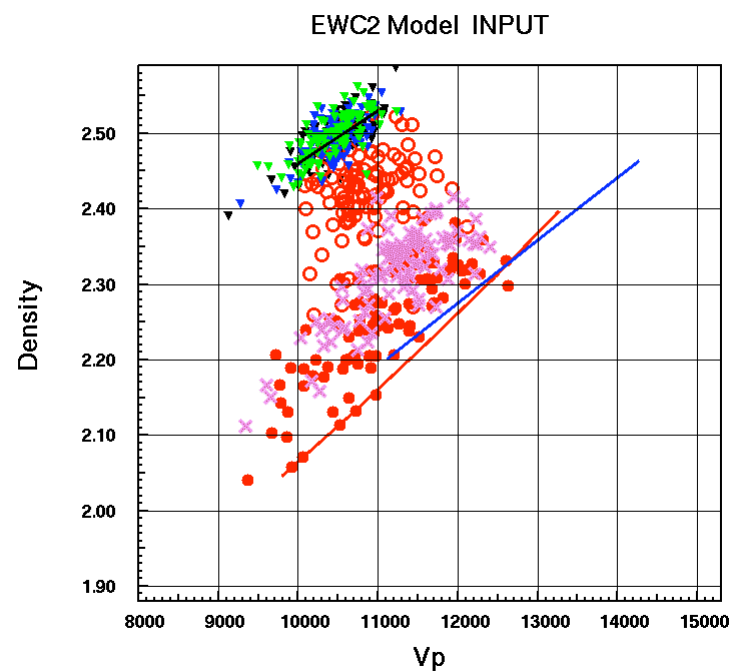
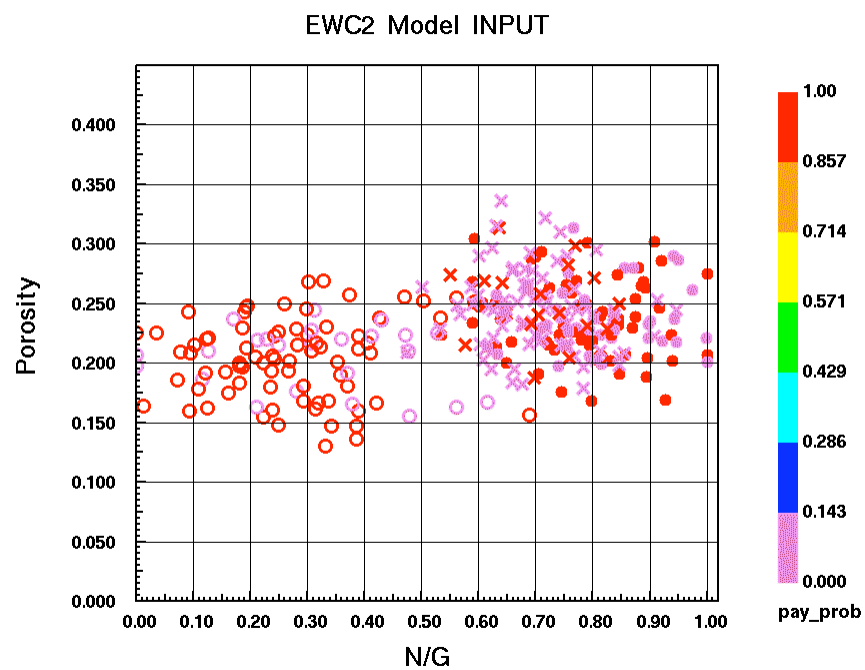


Fig 7

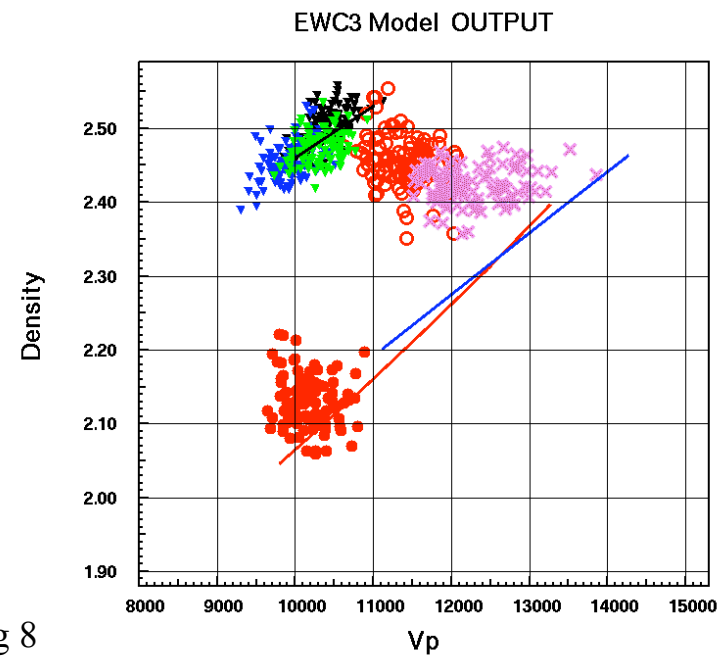
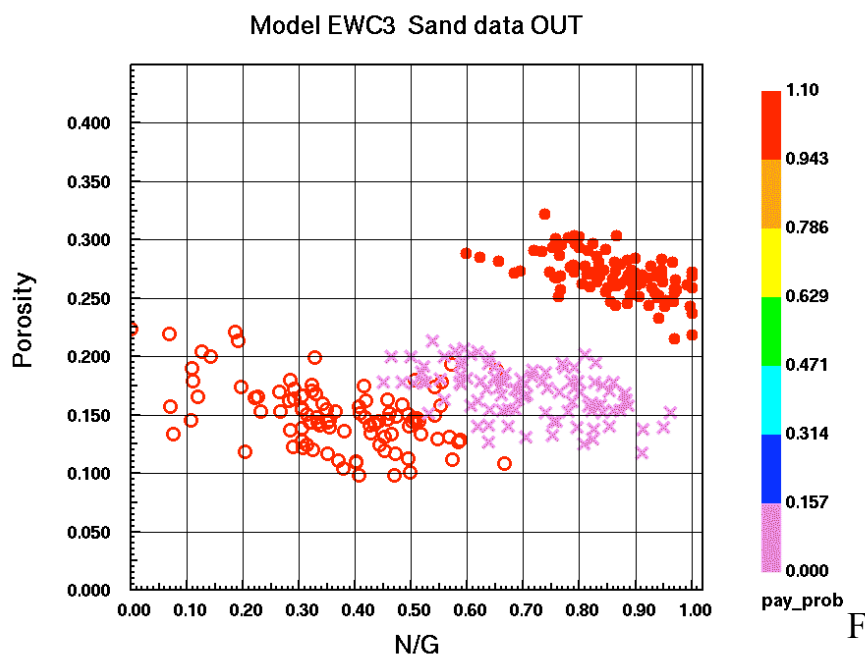
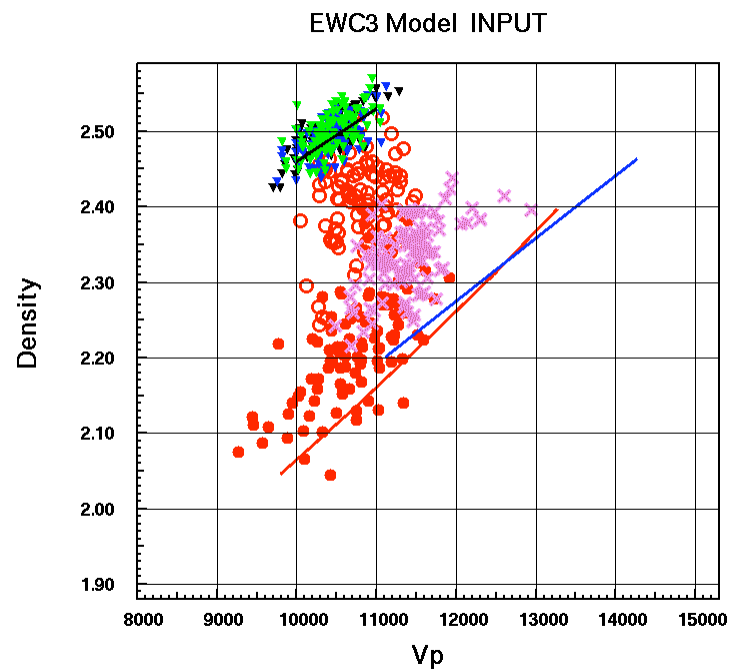
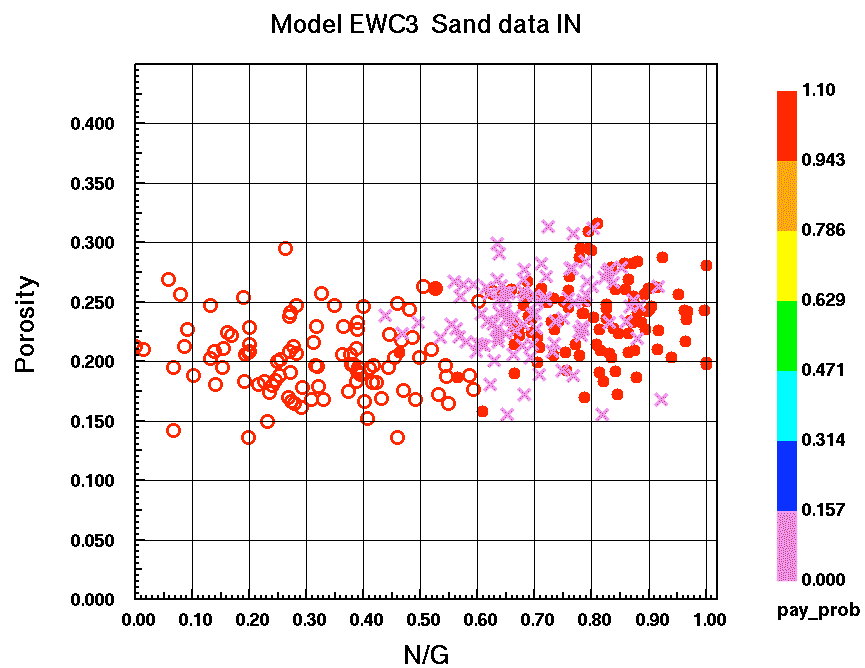


Fig 8

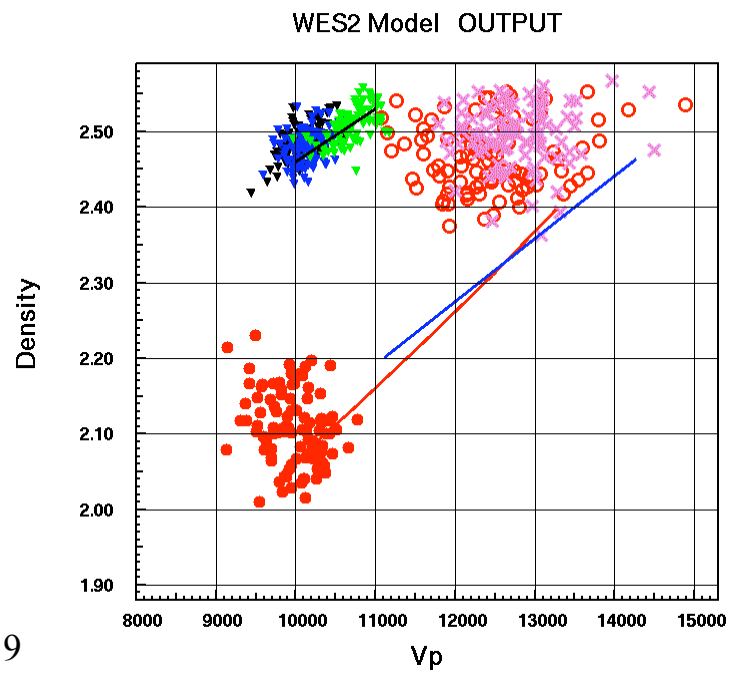
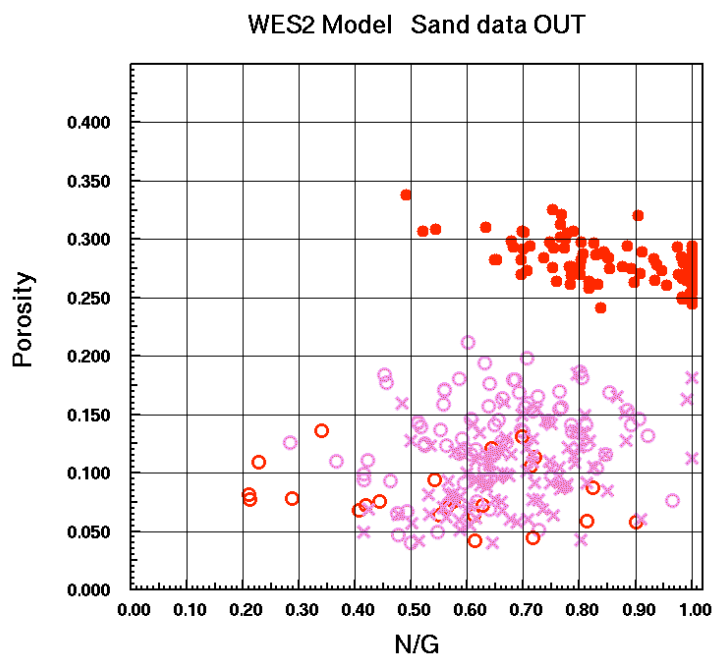
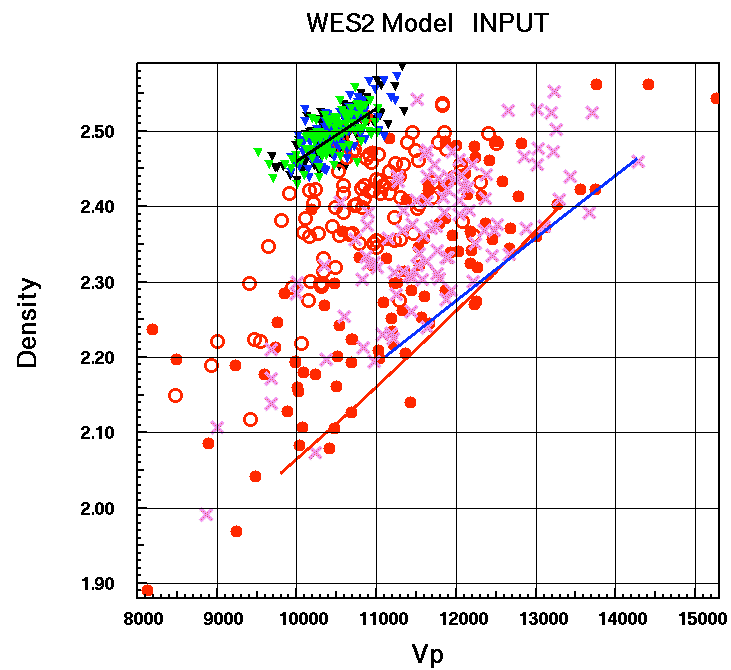
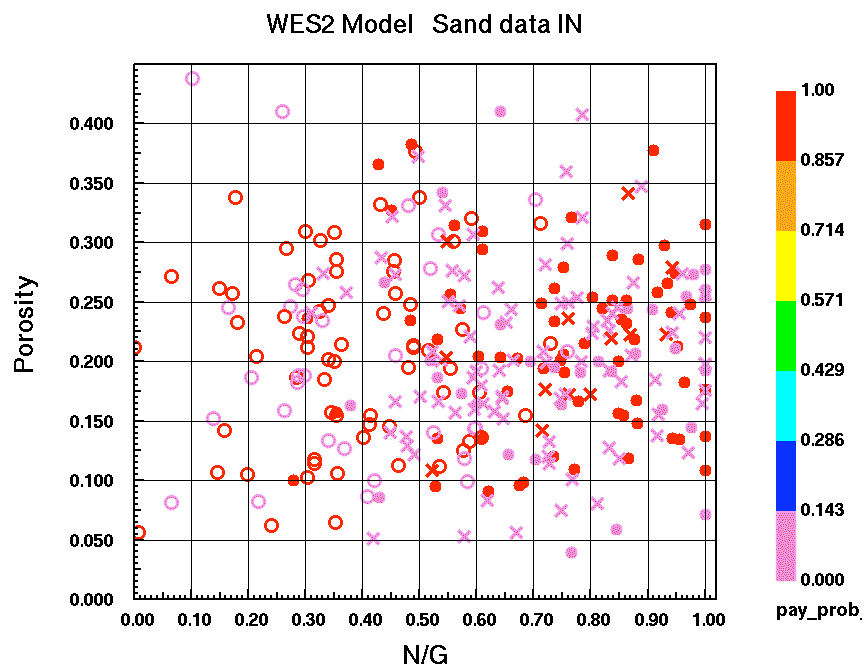


Fig 9

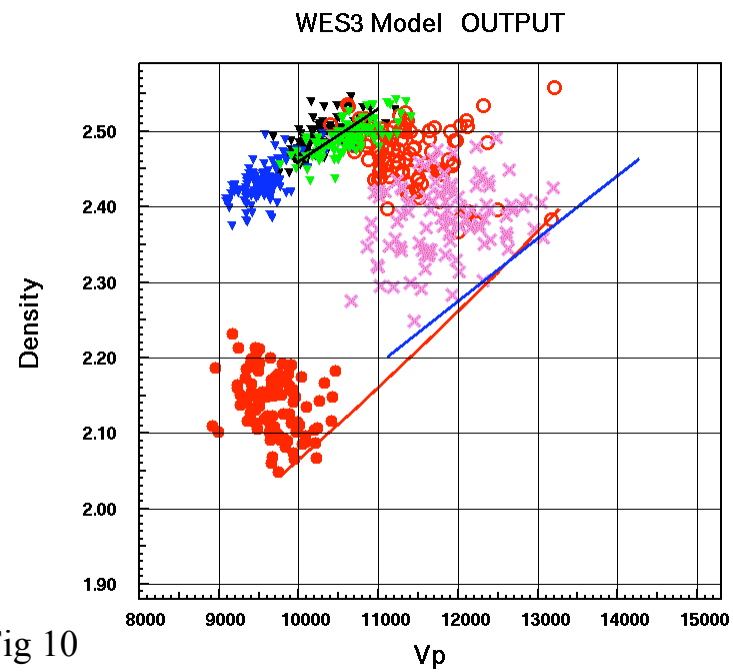
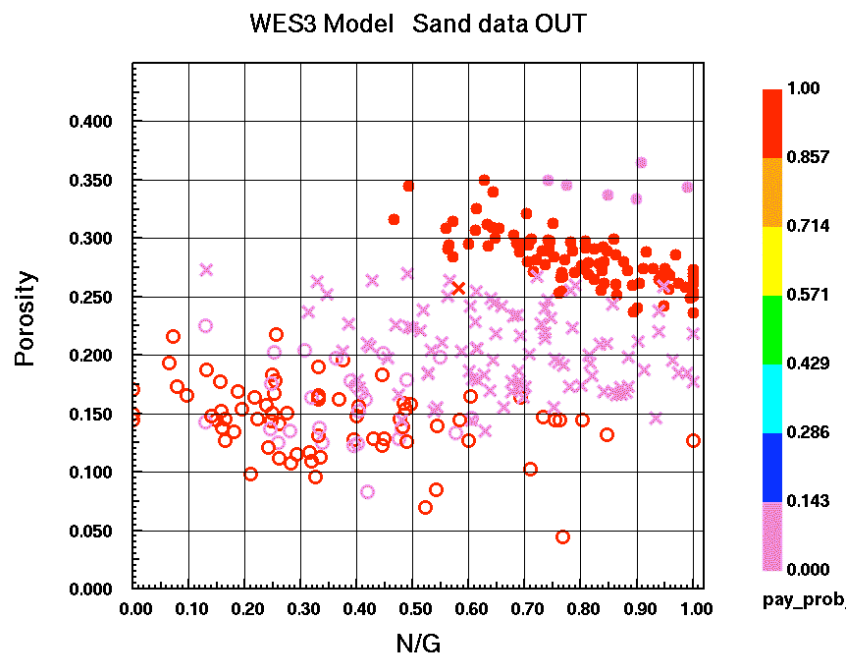
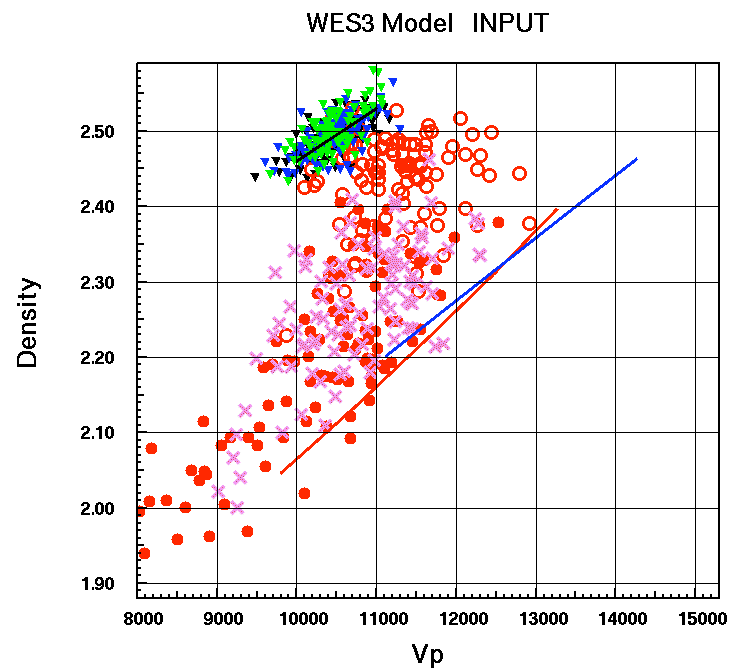
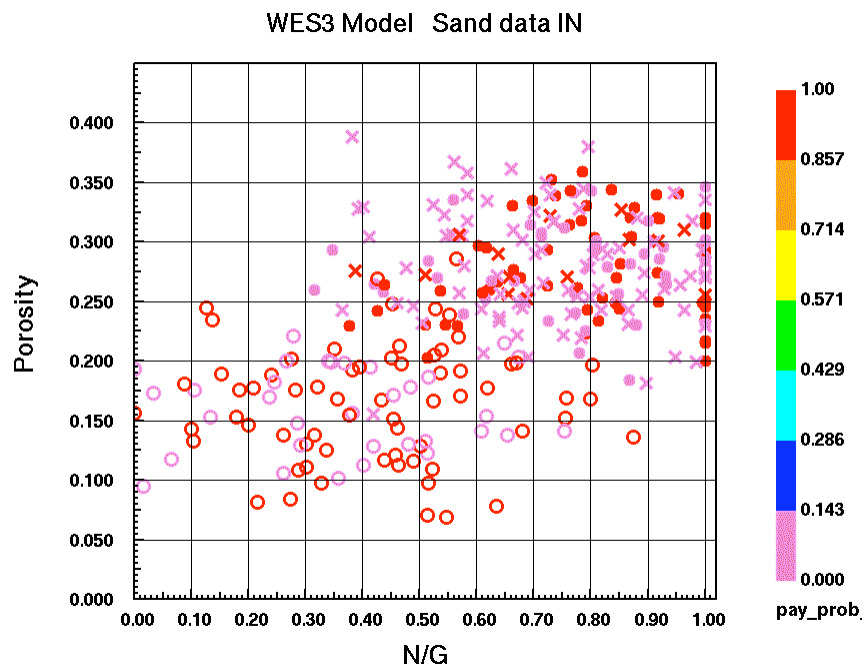


Fig 10

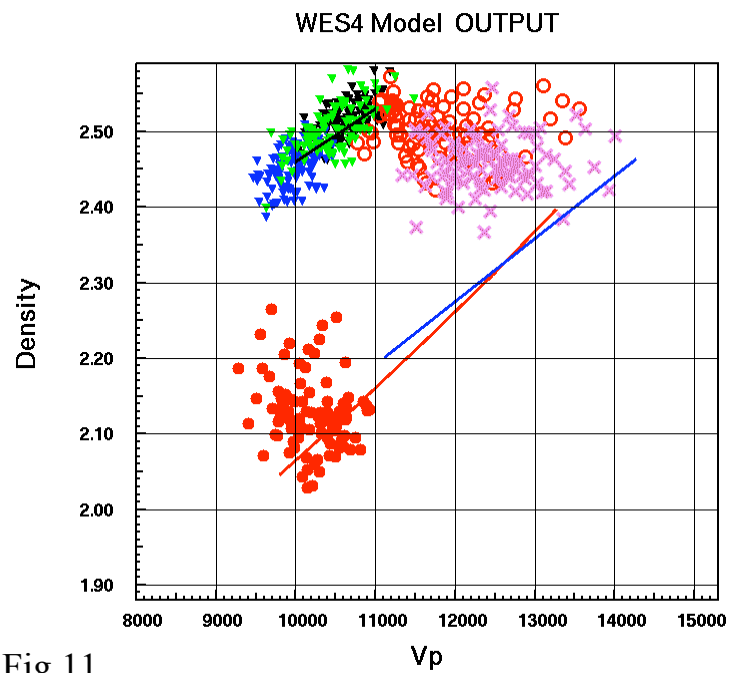
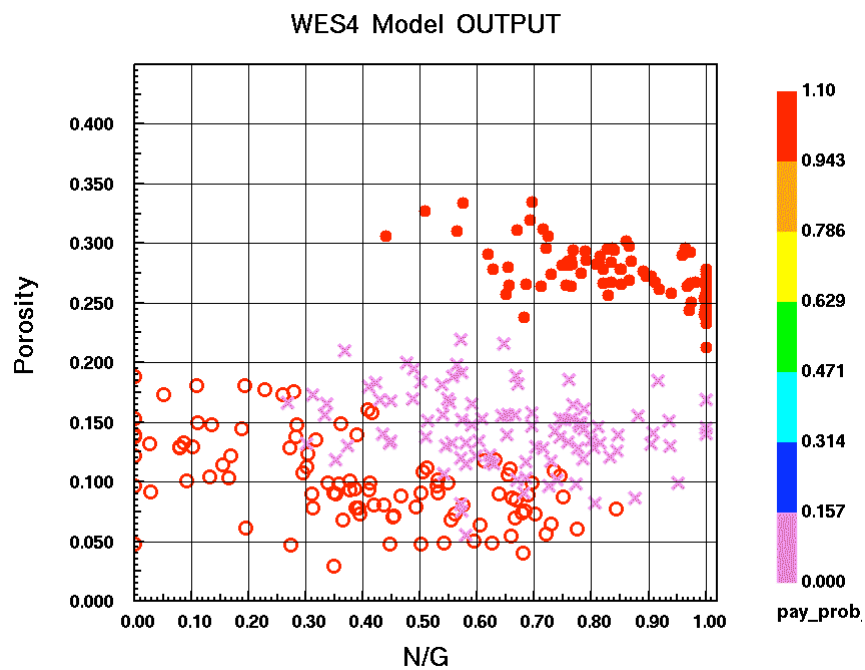
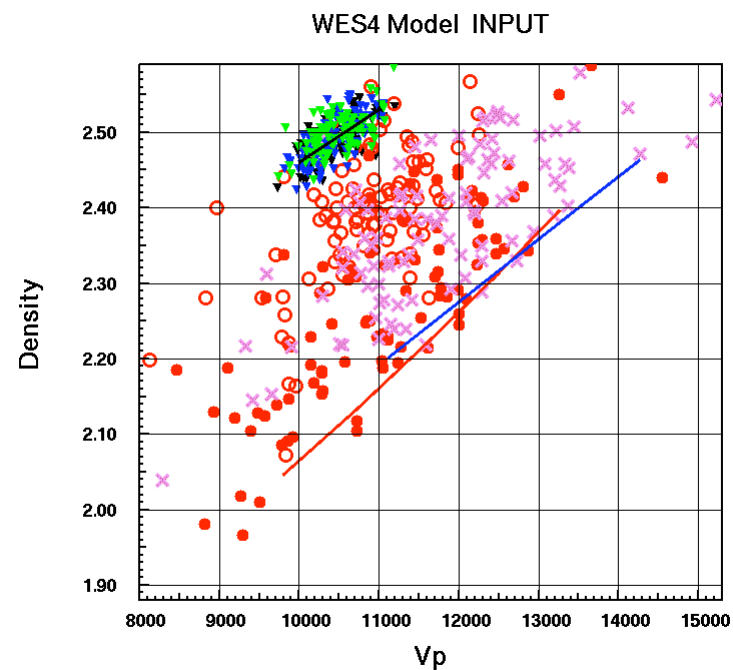
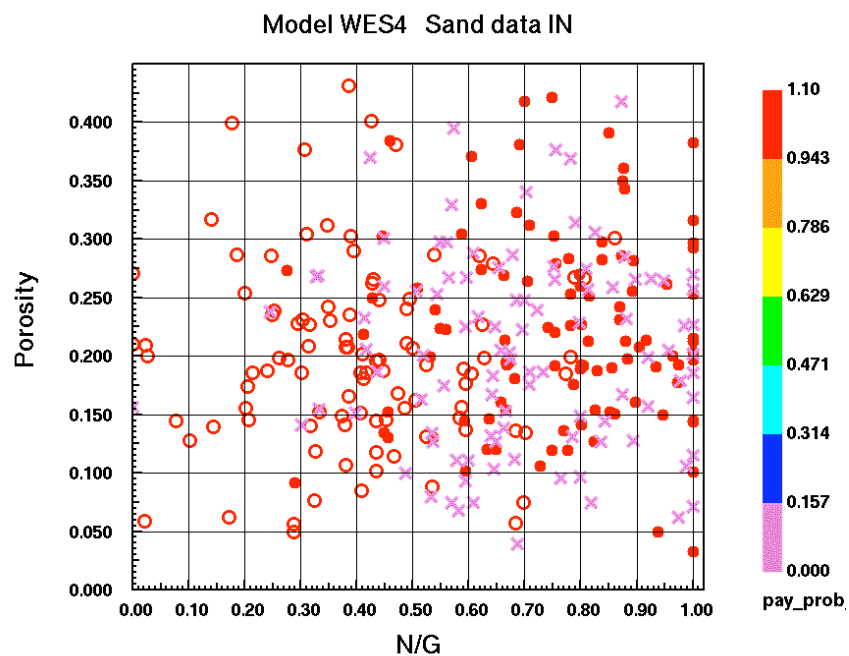


Fig 11

Model EWC1 P12 Net Pay

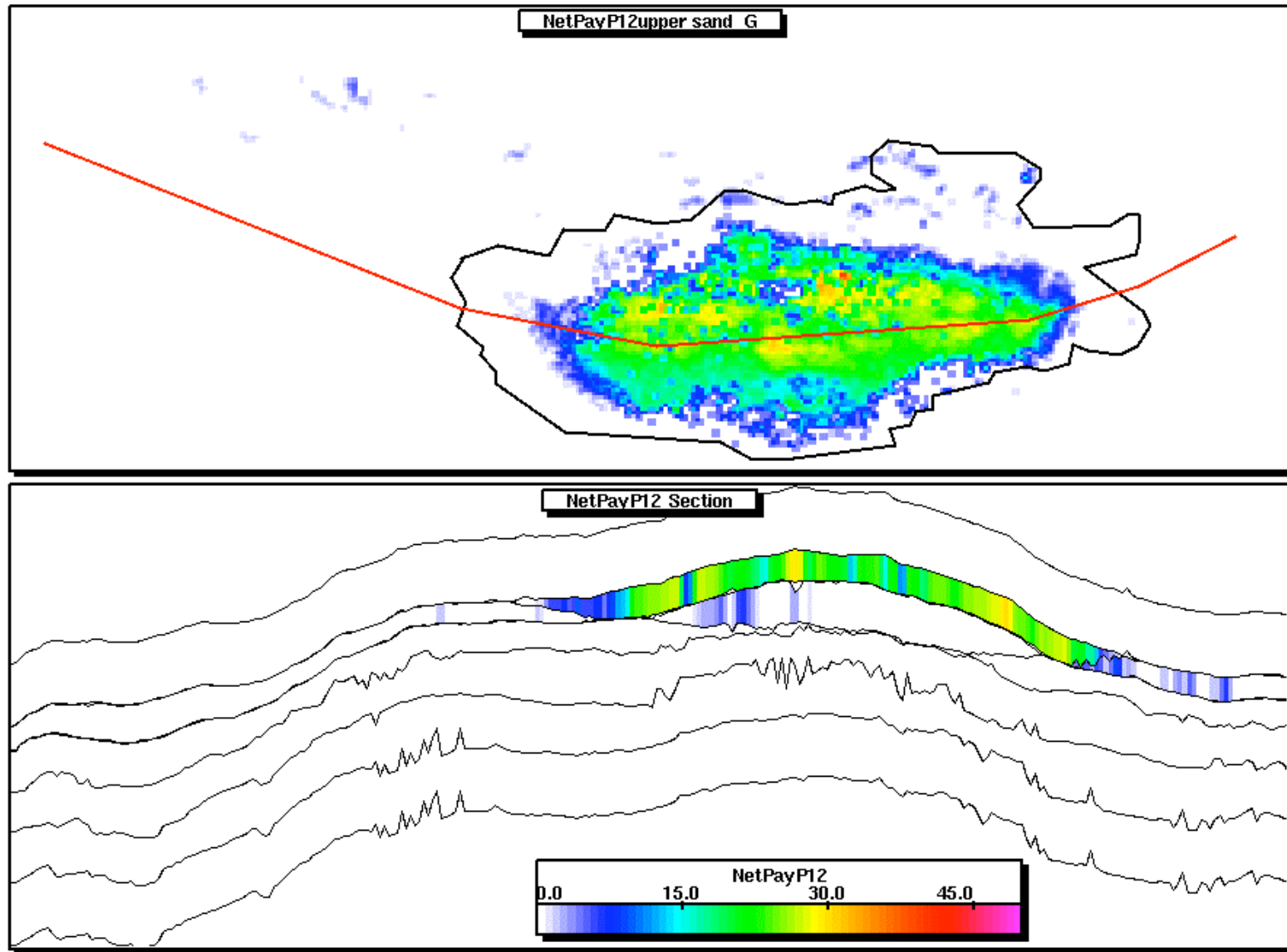


Fig 12

Model EWC1 P50 Net Pay

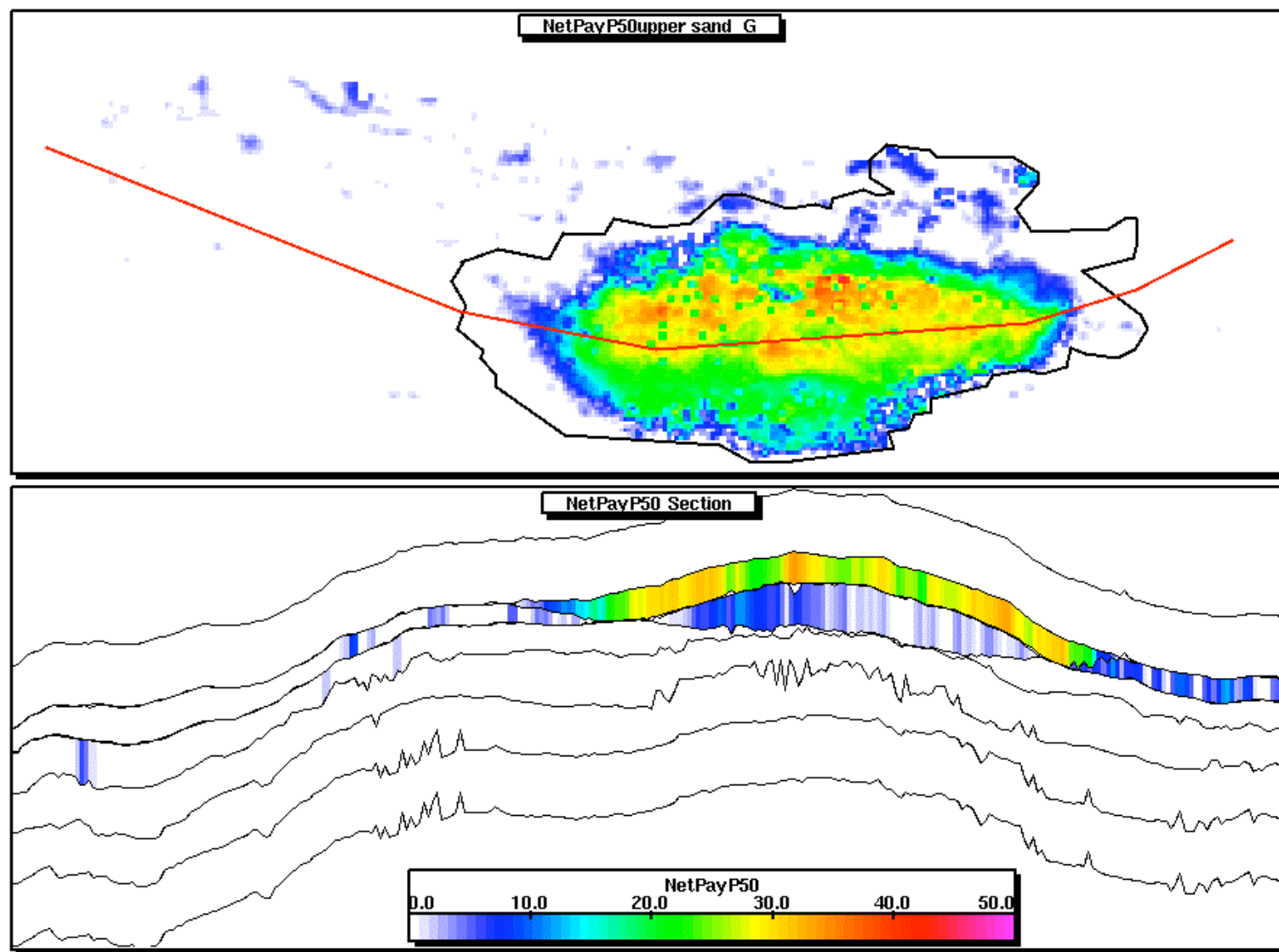


Fig 13

Model EWC1 P88 Net Pay

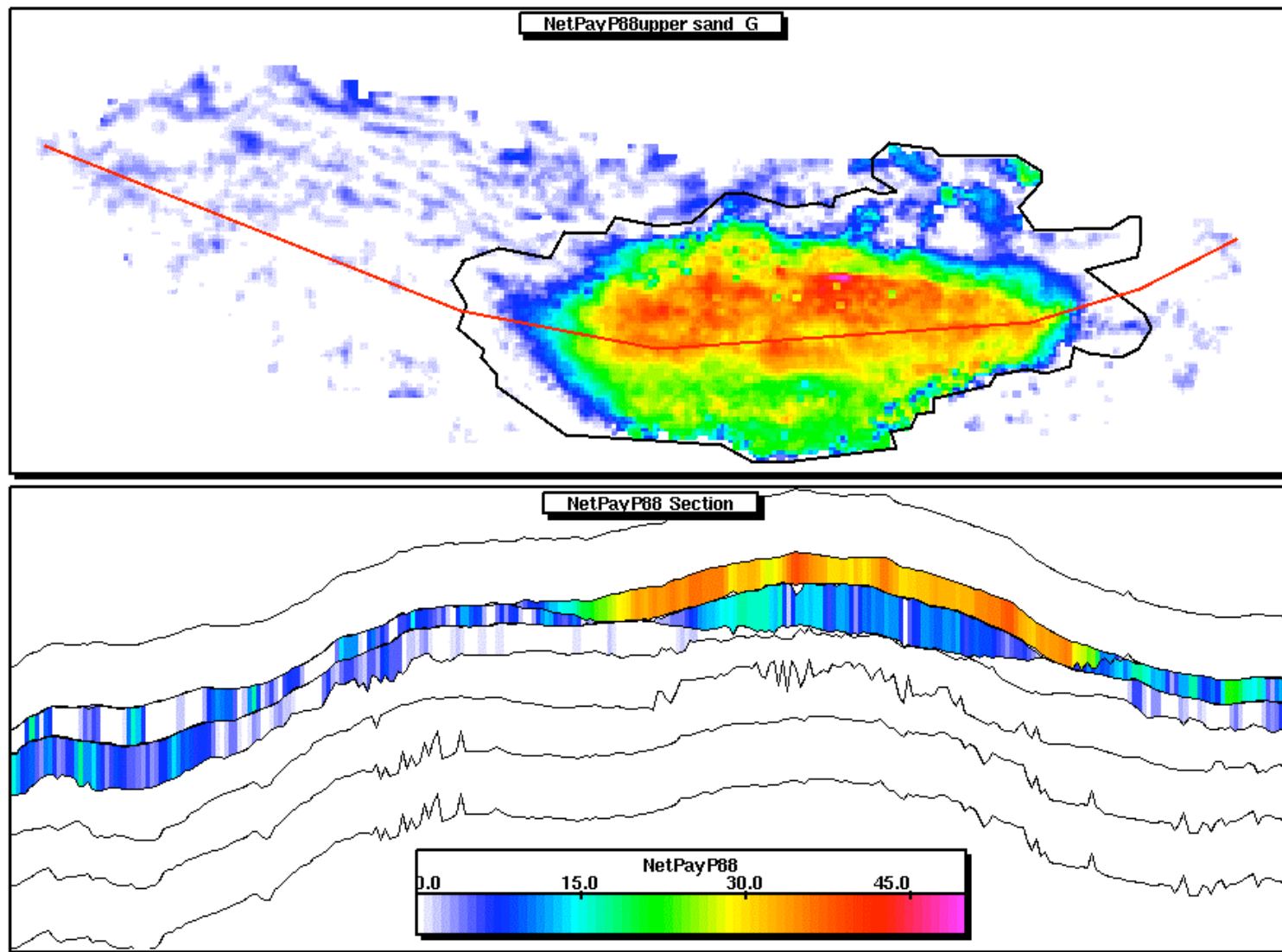


Fig 14

Model EWC1 P12 and P88 Net Pay Maps

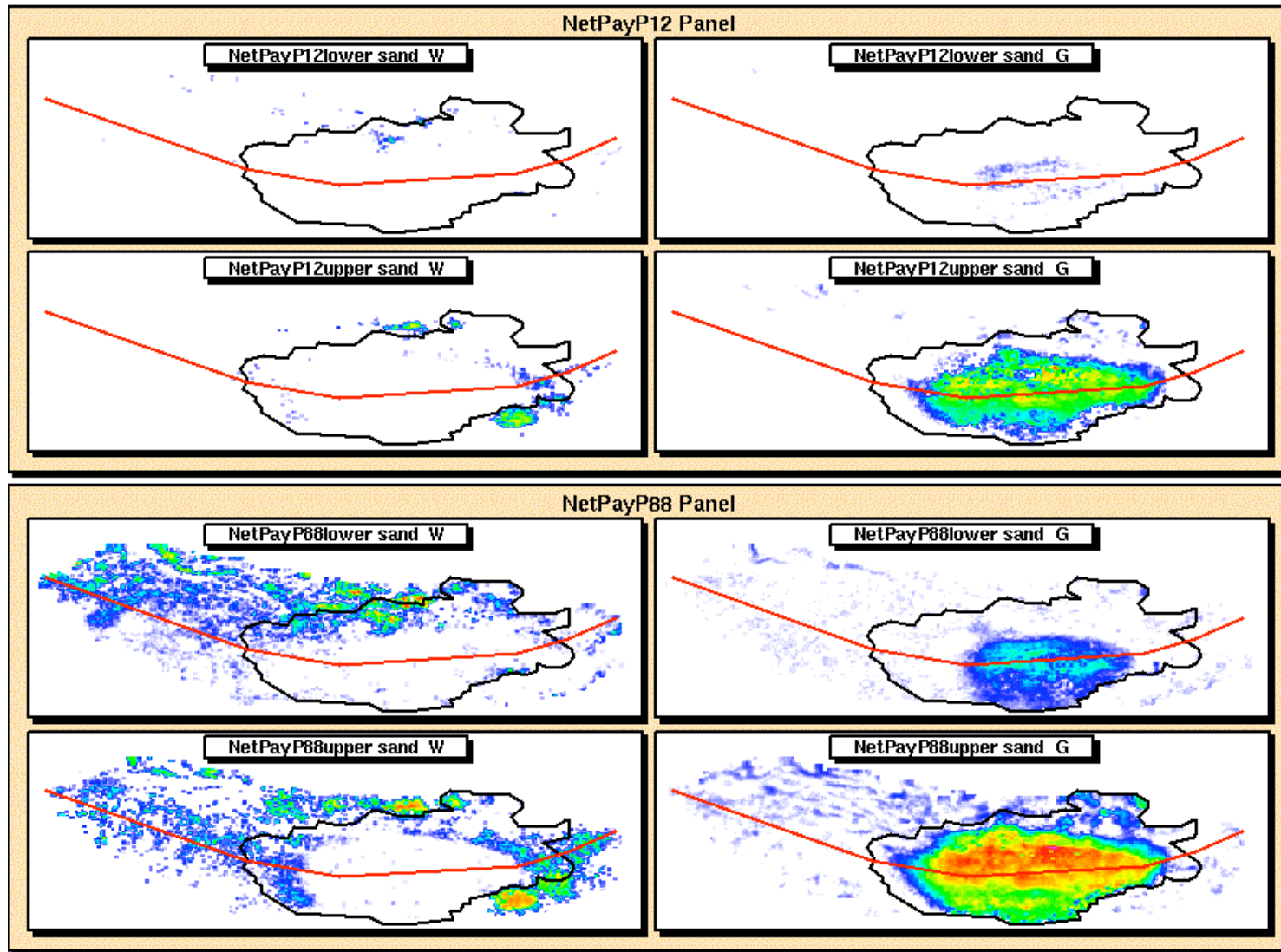


Fig 15

Model EWC2 P12 Net Pay

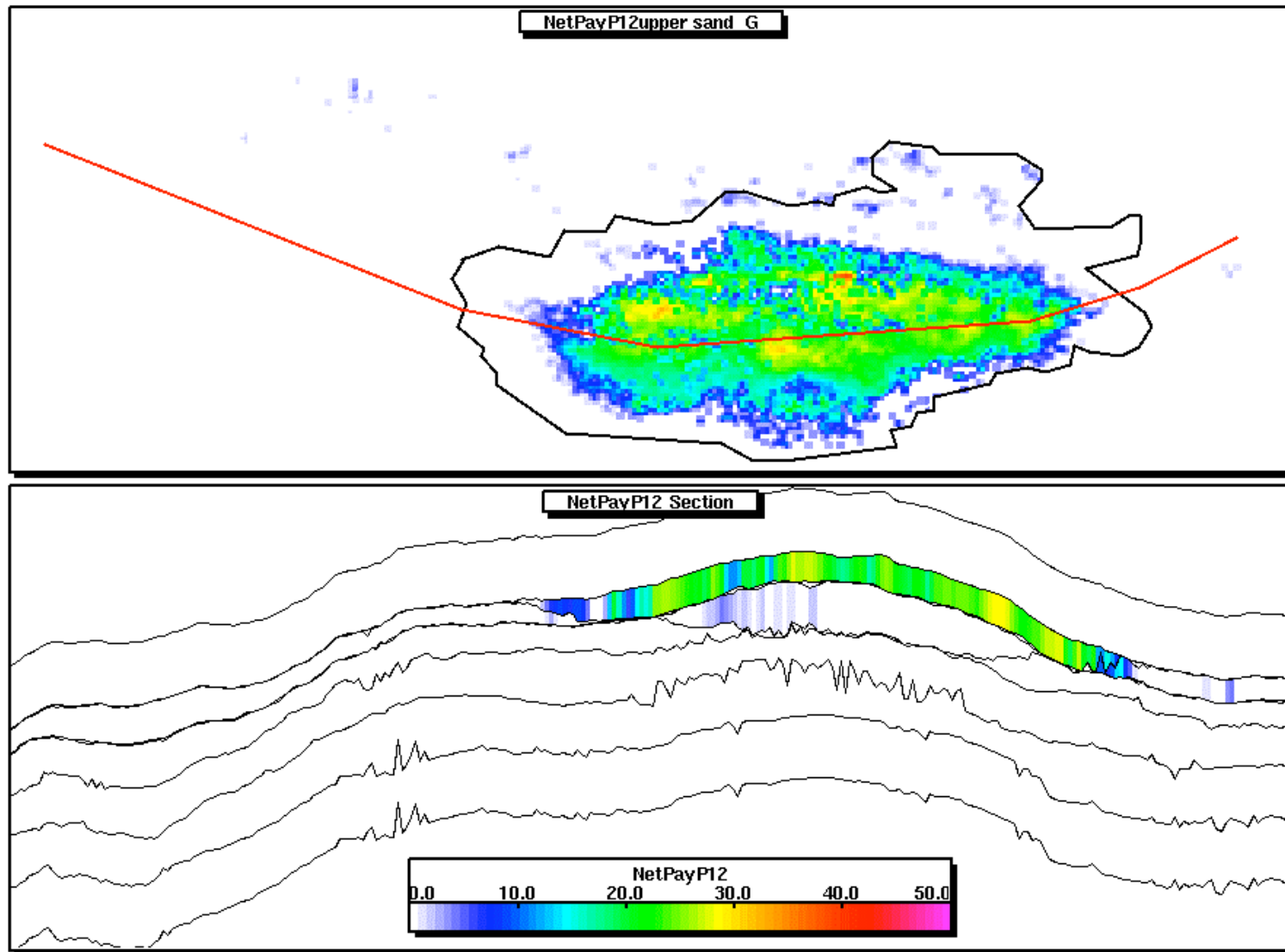


Fig 16

Model EWC2 P50 Net Pay

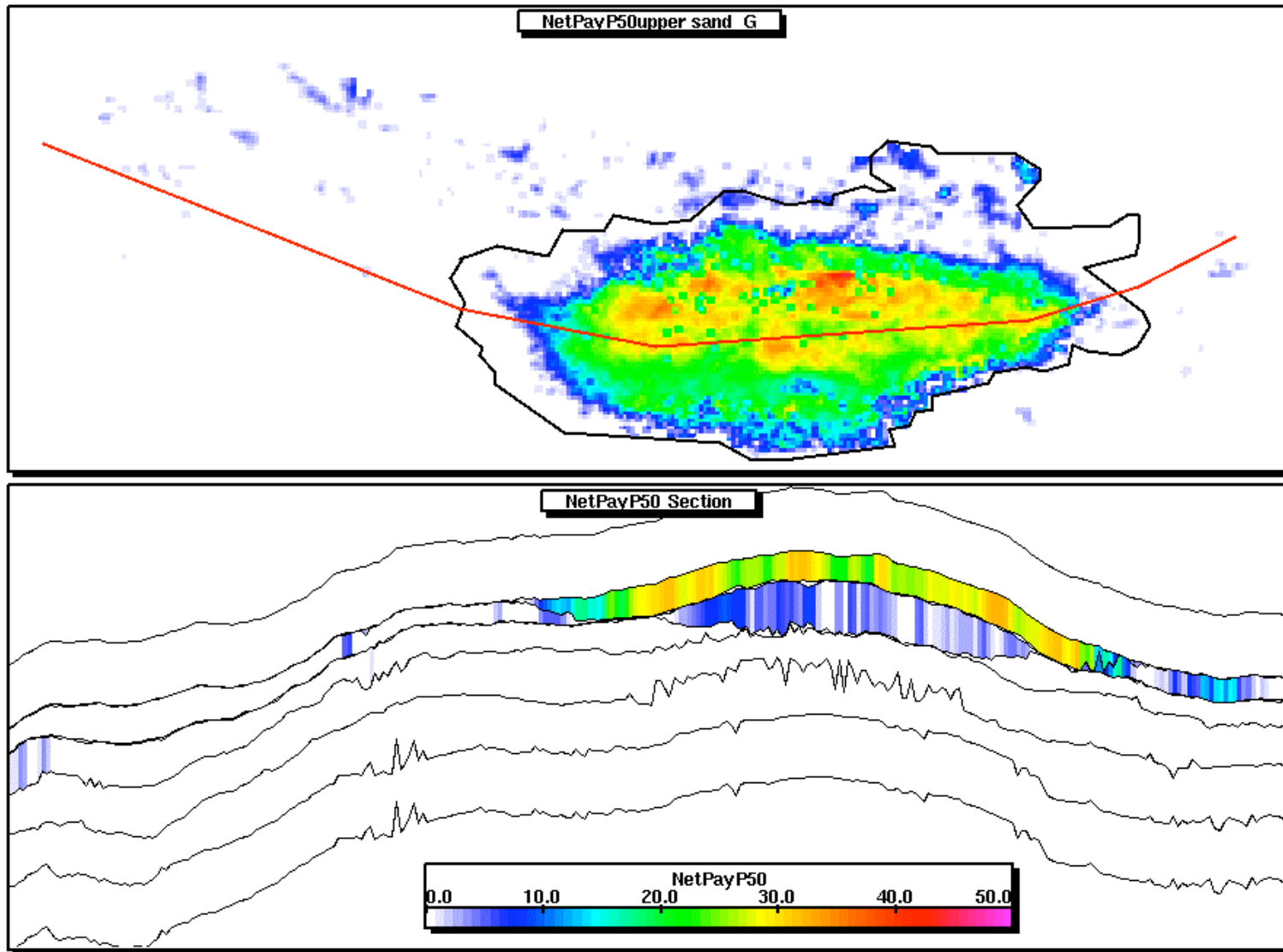


Fig 17

Model EWC2 P88 Net Pay

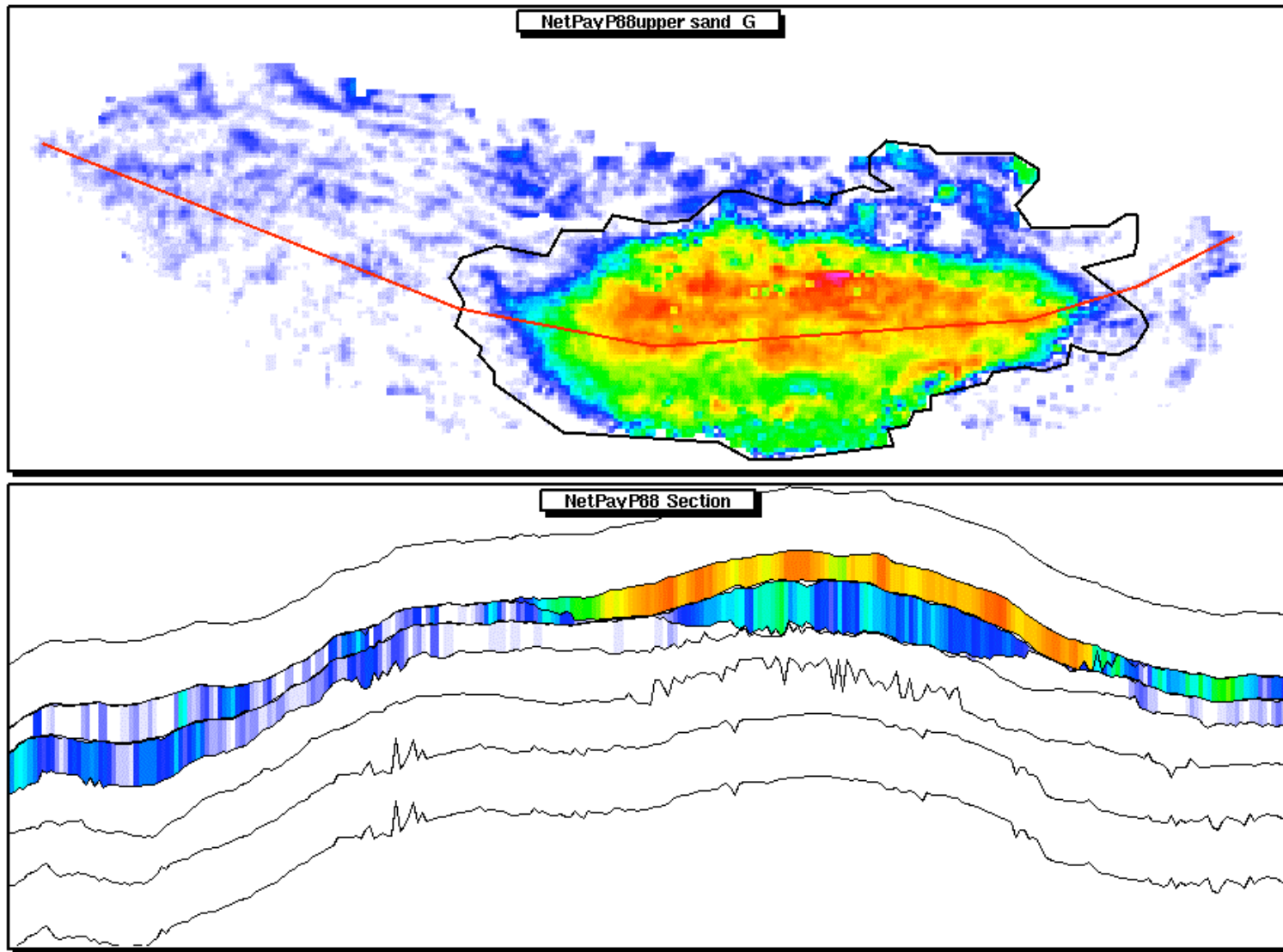


Fig 18

Model EWC3 P12 Net Pay

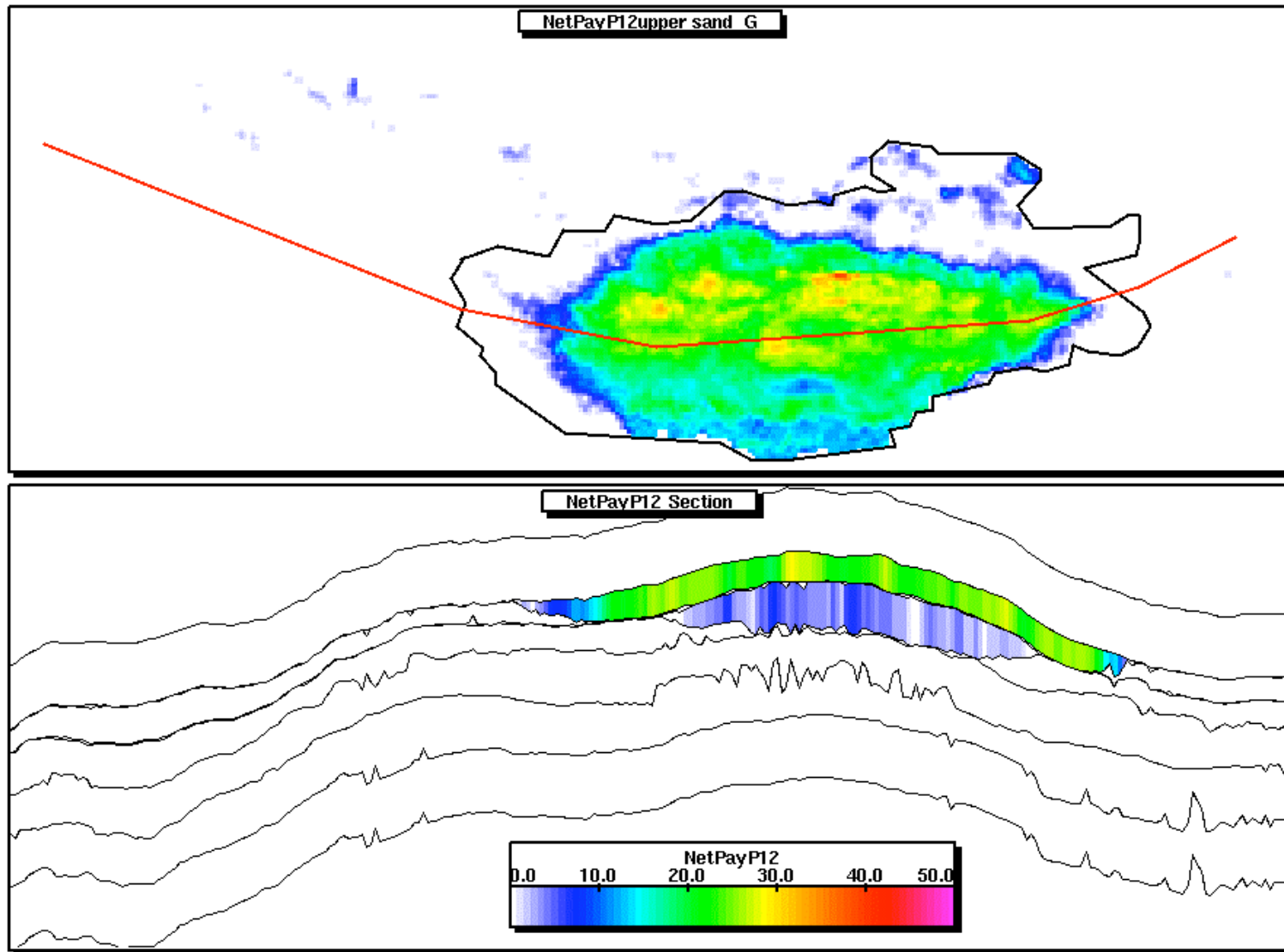


Fig 19

Model EWC3 P50 Net Pay

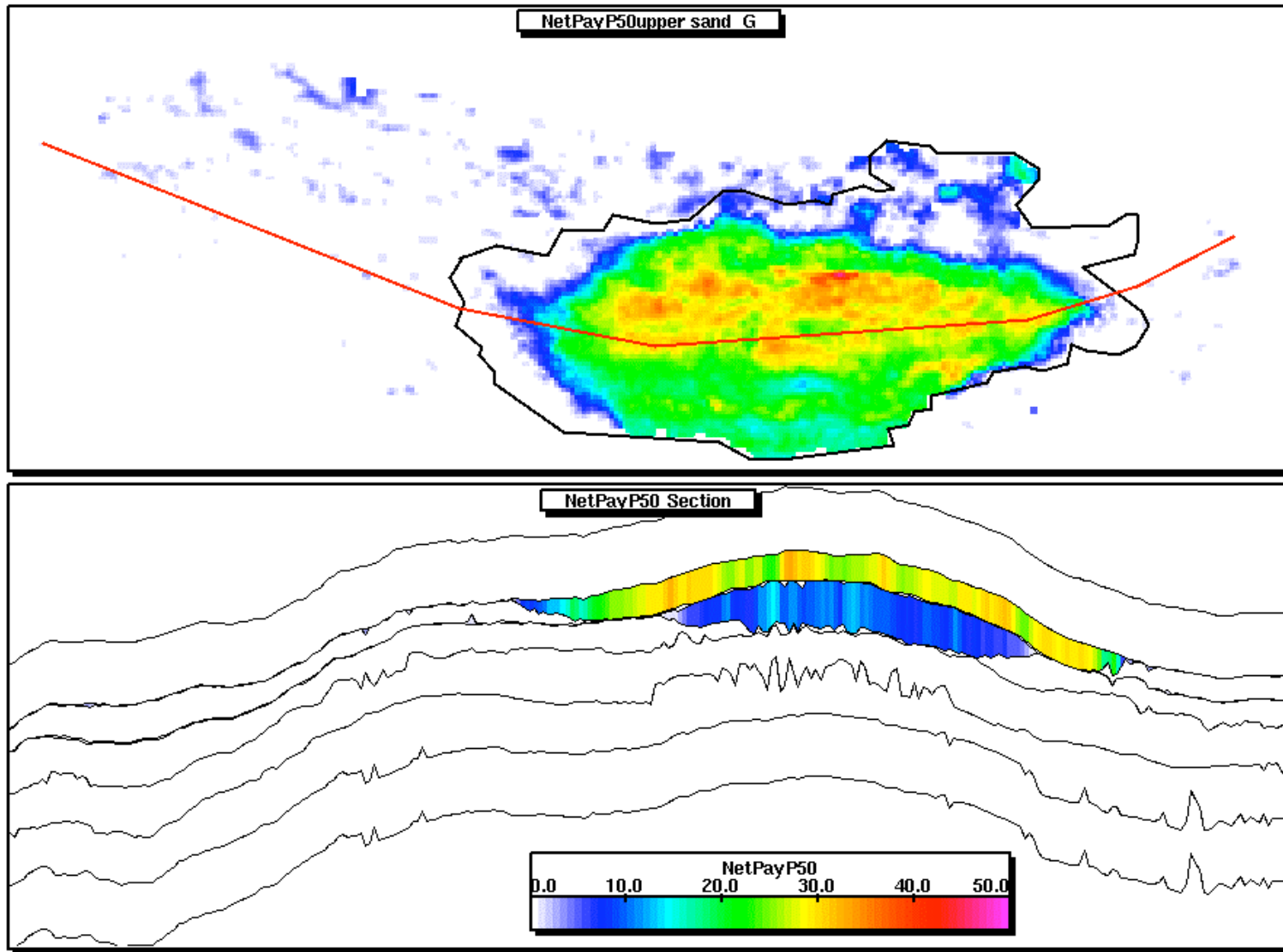


Fig 20

Model EWC3 P88 Net Pay

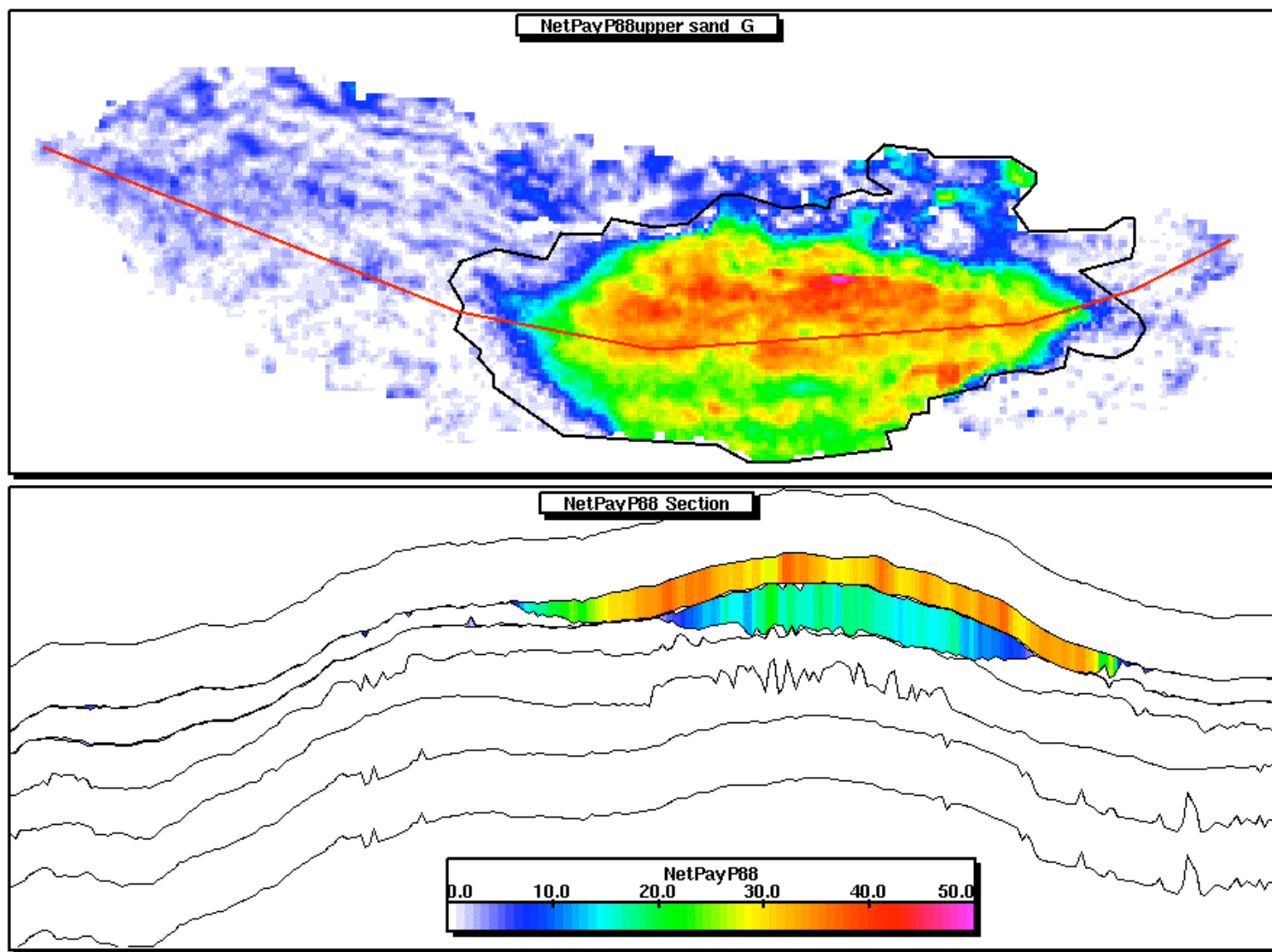


Fig 21

Model WES4 P12 Net Pay

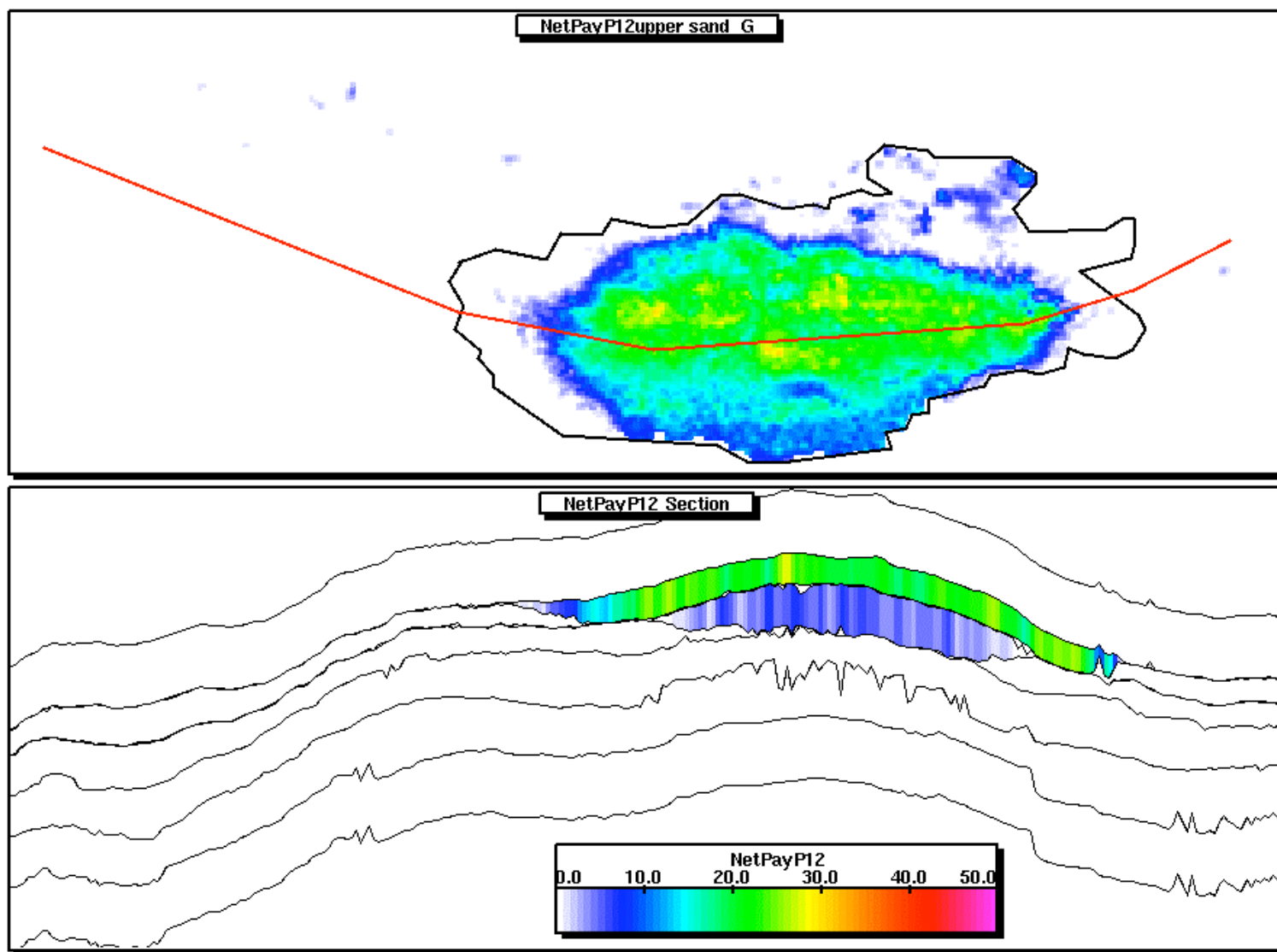


Fig 22

Model WES4 P50 Net Pay

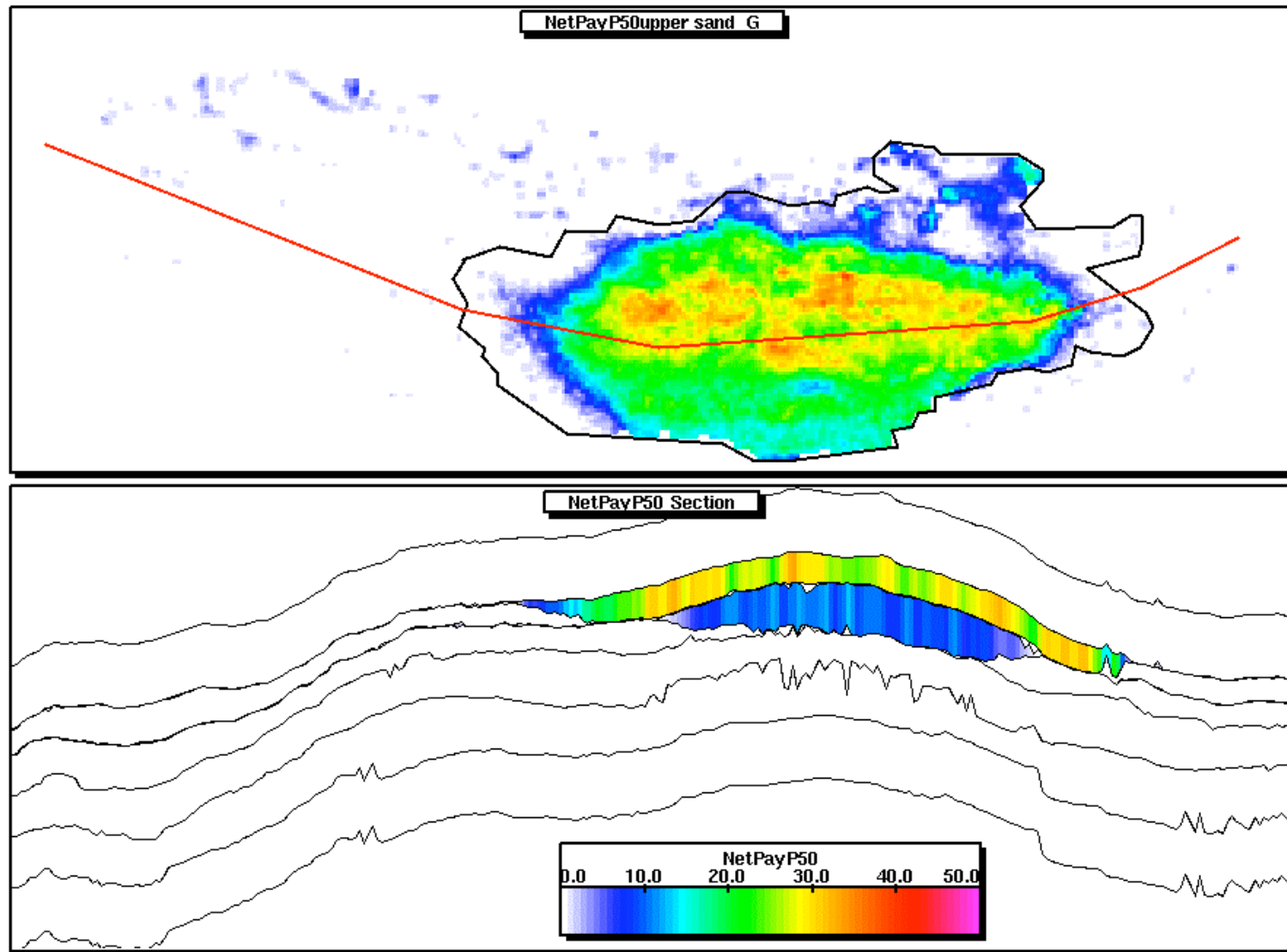


Fig 23

Model WES4 P88 Net Pay

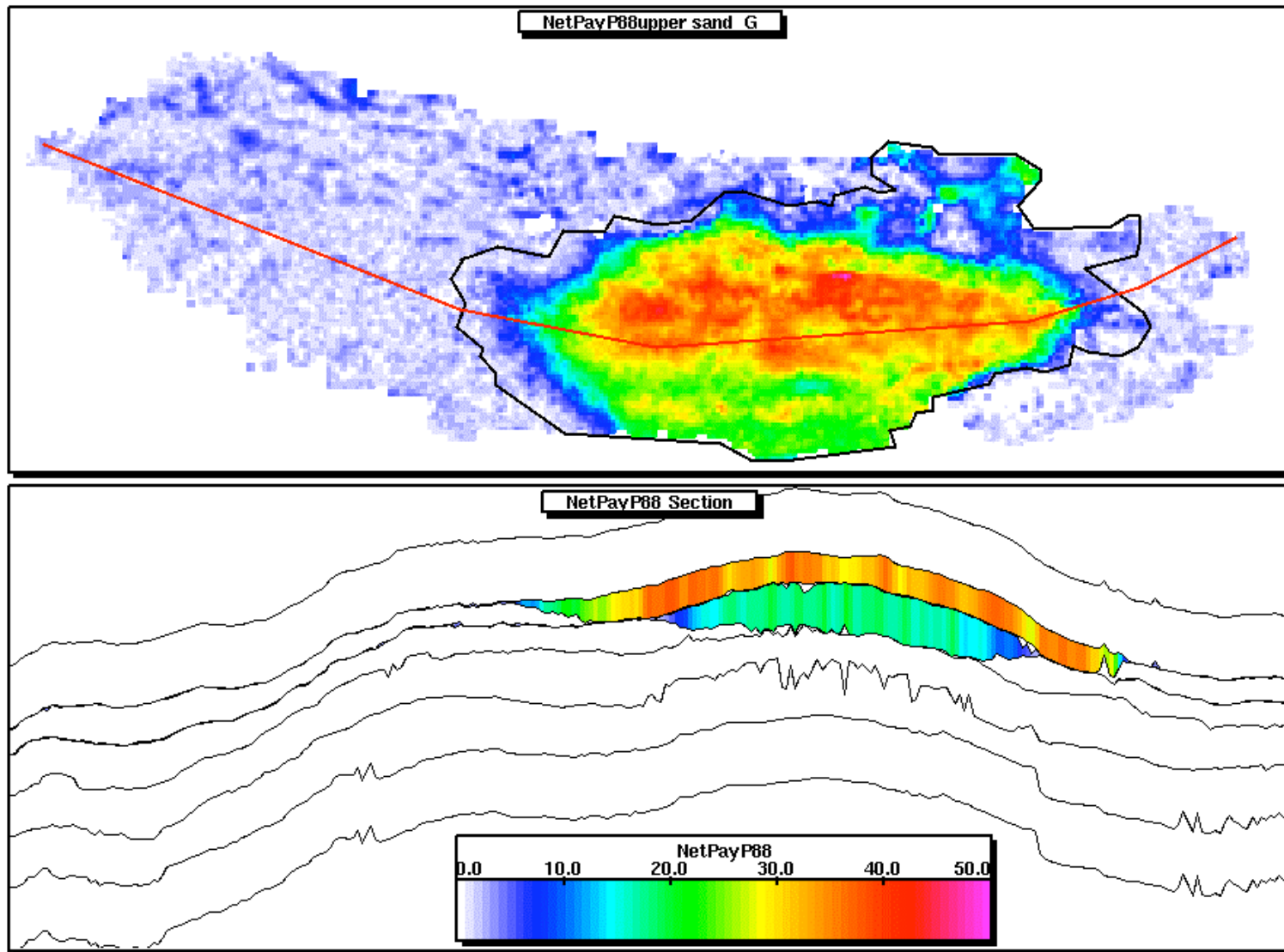


Fig 24